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04.05.2019

# ILSFA Draft Project Selection Protocol Guidance Document

This draft guidance document outlines the proposed project selection protocol for how projects will be selected should project applications received for a given sub-program exceed that sub-program's available annual funding within 30 days after the submission window opens. Comments on this document will be accepted at [comments@illinoissfa.com](mailto:comments@illinoissfa.com) until **April 15, 2019**.<sup>1</sup>

## How Batch Submittal and Approval Fits into the Project Selection

After completing the Part I application for each project, Approved Vendors are required to submit projects in batches, with each batch having a total nameplate capacity of 50kW or more. The Program Administrator will then assess each project to ensure all program requirements are met, removing projects that do not meet program requirements from submitted batches.

If the total nameplate capacity of a batch at this stage is less than 75% of the originally submitted batch, that entire batch will not be eligible for selection. If the total nameplate capacity of the batch at this stage is 75% or more of the originally submitted

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<sup>1</sup> In addition to this draft guidance document, a stakeholder meeting to review this proposed protocol will be held at 1:00 PM on April 8, 2019. For more information see: [www.illinoissfa.com/announcements/2019/03/project-selection-presentation/](http://www.illinoissfa.com/announcements/2019/03/project-selection-presentation/).

batch, those projects will then be submitted into the Project Selection process for consideration to be selected individually.

Projects that are selected through this process will remain associated with the originally submitted batch. Projects not selected will be removed. Once selected, a contract (or product confirmation, as applicable) for the resulting batch will be presented to the Illinois Commerce Commission (ICC) for approval. If approved, the Approved Vendor and either the Illinois Power Agency or a utility will execute the contract (or product confirmation). Note that if due to this project selection process, the overall batch capacity is less than 50kW, that batch will still be allowed to move forward to ICC approval.

## Project Selection Overview

When the Illinois Solar for All Program opens for project applications, a 30-day window will be allowed for Approved Vendors to submit initial projects. Projects may still be submitted after the 30-day window closes until the end of the program year, or until the Program Administrator announces that all funds have been allocated for that program year. If available funding for the program year for a given sub-program is exceeded, then projects submitted during that window will be evaluated according to the project selection protocol outlined below. If funding is still available after that window, then eligible project applications in that sub-program will be accepted on a first-come first-serve basis.

Under the proposed project selection protocol, projects are considered solely within sub-programs and placed into one of two categories: Those located in qualifying ILSFA Environmental Justice (“EJ”) Communities, and those that are not. 25% of the budget for each sub-program will be allocated to projects within qualified ILSFA Environmental Justice Communities.

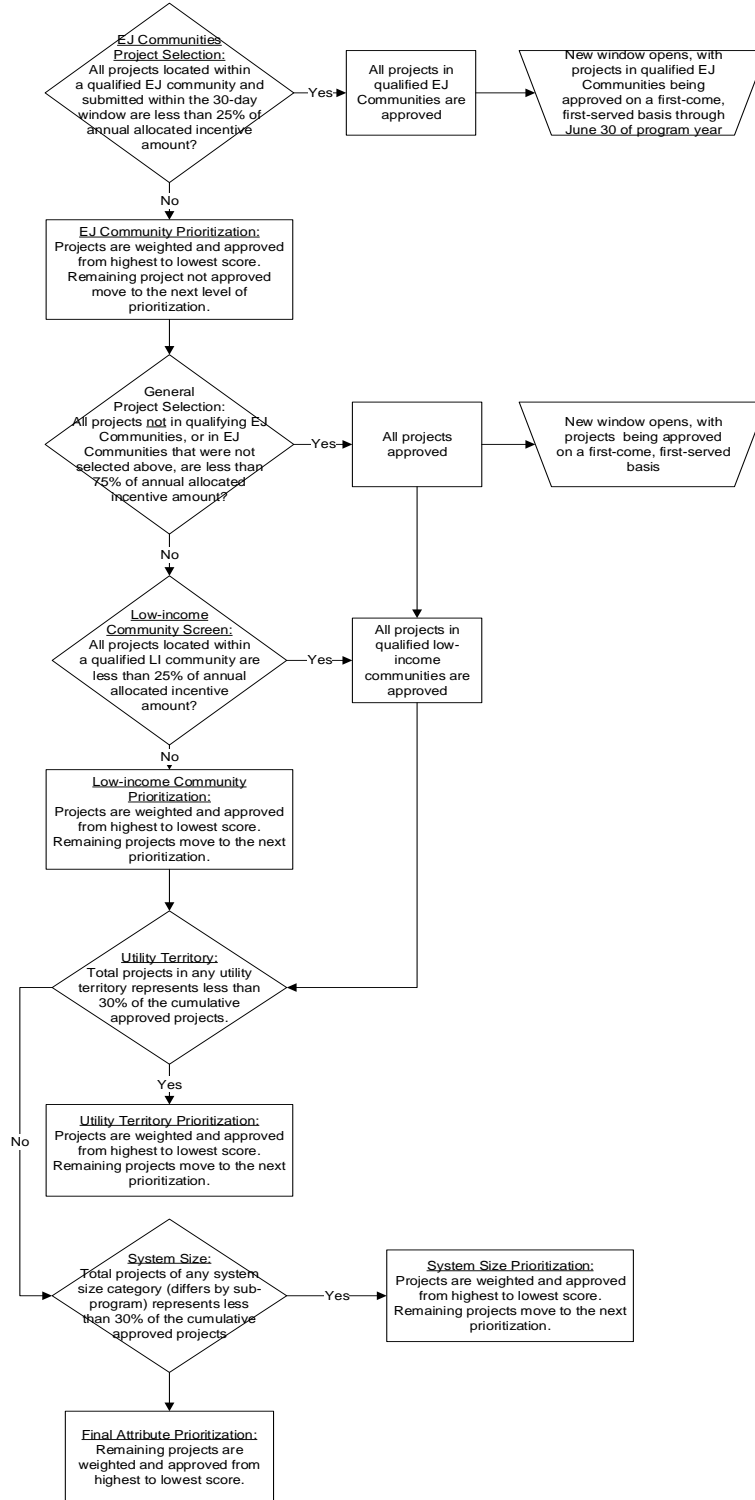
If projects in qualifying EJ communities represent less than 25% of the incentive budget for that sub-program, all those projects will be allocated incentives with contracts sent to the ICC for approval. If projects in qualifying EJ communities represent more than 25% of the sub-program budget, then some distinction must be made between these projects for choosing which are selected for contracts and the Project Selection process described in the pages below will be initiated for projects in EJ communities.

For those projects that are not in qualified ILSFA EJ communities or for those projects in ILSFA EJ communities that were not chosen as part of the initial 25% EJ allocation, if the total capacity of all such projects represents less than 75% of the available incentive budget for that sub-program, all projects are allocated incentives and contracts sent to the ICC for approval (as the available sub-program budget will not have been exceeded). However, if the total capacity of such projects represents more than 75% of the available incentive budget for that sub-program, the General Project Selection Process described in the pages below will be initiated for those projects.

The General Project Selection Process first includes a prioritization based on being in a qualified ILSFA low-income community, then diversity of projects is checked by prioritizing projects by a given utility territory group, system size category or other key attributes that may or may not be specific to sub-programs. All prioritization categories will score and weight projects on key attributes and selected based on highest to lowest score.

The flowchart (Diagram 1) below provides an overview of the entire process. Detailed descriptions of the processes and examples follow. Additionally, scoring charts are provided for each sub-program in Appendix A.

# ILLINOIS SOLAR FOR ALL PROJECT SELECTION PROCESS MAP (DIAGRAM 1)



The Agency intends to conduct a selection process for the 2019-2020 program year, following the same protocol outlined in this document, within a few months after the selection process for the 2018-2019 program year. Any project applications received and otherwise qualified but not selected for the budgetary allocations of the 2018-2019 and 2019-2020 program years will be maintained on a wait list based on their date of application. The Agency anticipates that the Long-Term Renewable Resources Procurement Plan update proceeding at the Illinois Commerce Commission in fall 2019 will be the forum for determining how that wait list will be utilized, if at all, for future program years (2020-2021 and beyond).

Project selection happens individually within each single sub-program. After the close of the 30-day project submission window:

## **Environmental Justice Community Selection (Prioritization 1)**

If projects in qualifying EJ communities submitted in the 30-day window represent less than 25% of the incentive budget for that sub-program, assuming applications are otherwise qualified, then all of those projects will be allocated incentives with contracts sent to the ICC for approval. On the next business day after the close of the 30-day window, project submissions will open again until the June 30th that follows the end of the program year, with the remaining budget up to 25% being allocated to projects in EJ communities on a first-come, first-served basis. If projects in qualifying EJ communities submitted during the initial 30-day window represent more than 25% of the sub-program budget, the Project Selection process is initiated for projects in EJ communities to ensure that 25% of sub-program budget is used to support projects in EJ communities.

Table 1 below shows the prioritization process for projects in qualified EJ communities using the Non-Profit/Public Facilities sub-program as an example.

**TABLE 1. SCORING RUBRIC FOR THE ENVIRONMENTAL JUSTICE COMMUNITIES SELECTION: NON-PROFIT/PUBLIC FACILITIES**

<b>Prioritization 1: EJ Communities (assessing total incentive value of qualifying EJ Community projects only)</b>		
<b>Attribute:</b>	<b>Definition:</b>	<b>Score:</b>
Group A	Ameren Illinois, MidAmerican, Mt. Carmel, Rural Electric Cooperatives and Municipal Utilities located in MISO	If total incentive value of projects for this attribute is: 0-25%=2, 26-50%=1, 51-75%=0.5, >75%=0
Group B	ComEd, and Rural Electric Cooperatives and Municipal Utilities located in PJM	If total incentive value of projects for this attribute is: 0-25%=2, 26-50%=1, 51-75%=0.5, >75%=0
System size ≤ 100kW	Qualifying project is less than or equal to 100kW	If total incentive value of projects for this attribute is: 0-25%=2, 26-50%=1, 51-75%=0.5, >75%=0
System size > 100kW	Qualifying project is greater than 100kW	If total incentive value of projects for this attribute is: 0-25%=2, 26-50%=1, 51-75%=0.5, >75%=0
Entity Type: Non-profit	Qualifying project serves a non-profit	If total incentive value of projects for this attribute is: 0-25%=2, 26-50%=1, 51-75%=0.5, >75%=0
Entity Type: Public facility	Qualifying project is on and serves a public facility	If total incentive value of projects for this attribute is: 0-25%=2, 26-50%=1, 51-75%=0.5, >75%=0
Low-income Community	Located within a qualifying ILSFA low-income community	1
MWBE	Approved Vendor or Seller registered with state, county or local government as MWBE	1
<b>Total possible score:</b>		<b>8</b>

Projects will be selected in order of greatest points to lowest until the 25% budget allocation for projects in EJ Communities has been reached. Projects will be pulled together into groups of the same scores (i.e., all projects with a score of 4), with all projects in that score group selected. If the total incentive value of any score group brings the cumulative total beyond 25%, then individual projects whose incentive value is less than the remaining unallocated funds will be randomly selected by the Program Administrator from that score group until 25% is reached, but not exceeded. The project will be selected by inputting the project numbers of the projects that have the next highest score group into Excel using the RANDBETWEEN function. Any remaining projects in qualified Environmental Justice Communities will be put back into the general pool and will advance to the *Low-income Communities Prioritization*.

### **EXAMPLE: Environmental Justice Community Selection in Action**

Highlighting this process is the example below using the Non-profit/Public Facilities sub-program. There are two examples. The first is simpler and the second showcases the scenario when there are incentives left, but a “tie” in the scores. In the first example, 16

projects were submitted that are located within qualified EJ Communities (Table 2). Each project has a unique set of attributes outlined in the table.

**TABLE 2: NON-PROFIT/PUBLIC FACILITIES EXAMPLE  
(ENVIRONMENTAL JUSTICE SELECTION, SIMPLE EXAMPLE)**

<b>Project #</b>	<b>Capacity</b>	<b>Incentive</b>	<b>EJ</b>	<b>LI</b>	<b>WMBE</b>	<b>Group</b>	<b>Org Type</b>	<b>System size</b>
1	20	\$52,835	EJ	LI	WMBE	B	NP	≤ 100kW
2	10	\$28,872	EJ	LI	WMBE	A	NP	≤ 100kW
3	15	\$39,627	EJ	LI		A	NP	≤ 100kW
4	10	\$28,872	EJ			B	NP	≤ 100kW
5	10	\$28,872	EJ			B	NP	≤ 100kW
6	35	\$76,985	EJ	LI		B	PF	≤ 100kW
7	150	\$286,425	EJ	LI		B	NP	100kW+
8	50	\$109,979	EJ	LI		A	PF	≤ 100kW
9	100	\$219,957	EJ	LI		A	NP	100kW+
10	150	\$286,425	EJ		WMBE	A	NP	100kW+
11	20	\$52,835	EJ			B	PF	≤ 100kW
12	150	\$286,425	EJ	LI	WMBE	A	PF	100kW+
13	200	\$381,901	EJ	LI		B	PF	100kW+
14	1000	\$1,697,254	EJ	LI		B	PF	100kW+
15	2000	\$3,394,508	EJ	LI		A	PF	100kW+
16	150	\$286,425	EJ		WMBE	A	PF	100kW+

The 16 projects are categorized into seven score groups from 7-points to 1.5-points. In this example, the first four score categories make up \$1,217,099 of the \$1,237,500 available funds in this prioritization (Table 3). Because there are no remaining projects in that category and the remaining categories exceed available funds, the process is complete and the remaining funds expire on June 30th of the program year.

**TABLE 3. SCORING FOR ENVIRONMENTAL JUSTICE COMMUNITIES SELECTION (SIMPLE EXAMPLE)**

<b>EJ Prioritization</b>								Total Possible Incentives	<b>\$1,237,500.0</b>
Project	LI	WMBE	Group	Org Type	Size	EJ SCORE	Selected	SELECTED (CUML \$)	
1	1	1	1	2	2	7	x	\$52,835	
2	1	1	0.5	2	2	6.5	x	\$81,708	
3	1	0	0.5	2	2	5.5	x	\$121,334	
4	0	0	1	2	2	5	x	\$150,206	
5	0	0	1	2	2	5	x	\$179,078	
6	1	0	1	0	2	4	x	\$256,063	
7	1	0	1	2	0	4	x	\$542,489	
8	1	0	0.5	0	2	3.5	x	\$652,467	
9	1	0	0.5	2	0	3.5	x	\$872,424	
10	0	1	0.5	2	0	3.5	x	\$1,158,850	
11	0	0	1	0	2	3	x	\$1,211,685	
12	1	1	0.5	0	0	2.5		\$1,498,111	
13	1	0	1	0	0	2		\$1,880,011	
14	1	0	1	0	0	2		\$3,577,265	
15	1	0	0.5	0	0	1.5		\$6,971,774	
16	0	1	0.5	0	0	1.5		\$7,258,199	

Let’s look at a more complicated scenario. The highlighted cells in Table 4 are where the profiles of the projects have changed.

**TABLE 4. NON-PROFIT/PUBLIC FACILITIES EXAMPLE (ENVIRONMENTAL JUSTICE SELECTION, COMPLEX EXAMPLE)**

Project #	Capacity	Incentive	EJ	LI	WMBE	Group	Org Type	System size
1	20	\$52,835	EJ	LI	WMBE	B	NP	≤ 100kW
2	10	\$28,872	EJ	LI	WMBE	A	NP	≤ 100kW
3	15	\$39,627	EJ	LI		A	NP	≤ 100kW
4	150	\$286,425	EJ	LI		B	NP	100kW+
5	150	\$286,425	EJ		WMBE	B	NP	100kW+
6	50	\$109,979	EJ	LI		A	PF	≤ 100kW
7	200	\$381,901	EJ	LI		A	NP	100kW+
8	15	\$39,627	EJ			B	PF	≤ 100kW
9	50	\$109,979	EJ			B	PF	≤ 100kW
10	100	\$219,957	EJ			A	NP	100kW+
11	150	\$286,425	EJ			A	NP	100kW+
12	150	\$286,425	EJ	LI	WMBE	A	PF	100kW+
13	200	\$381,901	EJ	LI		B	PF	100kW+
14	1000	\$1,697,254	EJ	LI		B	PF	100kW+
15	2000	\$3,394,508	EJ	LI		A	PF	100kW+
16	150	\$286,425	EJ		WMBE	A	PF	100kW+



In this example, eleven projects are selected, from the highest scoring score group of 7 points through the group scoring 3.5 points (Table 5). The next group of projects scoring 3 points cumulatively exceeds the 25% target. Projects are then randomly selected from this score category until the allocation exceeds 25% (\$1,237,500 in this example, where the total sub-program budget is assumed to be \$4,950,000).

**TABLE 5. SCORING FOR ENVIRONMENTAL JUSTICE COMMUNITIES SELECTION (COMPLEX EXAMPLE)**

<b>EJ Prioritization</b>							<b>Total Possible Incentives</b>		<b>\$1,237,500</b>
<b>Project</b>	<b>LI</b>	<b>WMBE</b>	<b>Group</b>	<b>Org Type</b>	<b>Size</b>	<b>EJ SCORE</b>	<b>Selected</b>	<b>SELECTED (CUML \$\$)</b>	
1	1	1	1	2	2	7	x	\$ 52,835	
2	1	1	0.5	2	2	6.5	x	\$ 81,708	
3	1	0	0.5	2	2	5.5	x	\$ 121,334	
4	1	0	1	2	0	4	x	\$ 407,760	
5	0	1	1	2	0	4	x	\$ 694,185	
6	1	0	0.5	0	2	3.5	x	\$ 804,164	
7	1	0	0.5	2	0	3.5	x	\$ 1,186,064	
8	0	0	1	0	2	3		\$1,225,691	
9	0	0	1	0	2	3	x	\$1,335,669	
10	0	0	0.5	2	0	2.5		\$1,555,626	
11	0	0	0.5	2	0	2.5		\$1,842,052	
12	1	1	0.5	0	0	2.5		\$2,128,477	
13	1	0	1	0	0	2		\$2,510,378	
14	1	0	1	0	0	2		\$4,207,632	
15	1	0	0.5	0	0	1.5		\$7,602,140	
16	0	1	0.5	0	0	1.5		\$7,888,566	

In this instance, the Approved Vendor for the randomly selected Project 9 (highlighted in blue) has the option of 1) reducing the project size to align with the remaining budget of \$51,436, 2) accepting a reduced payment of \$51,436 for the 50kW system, or 3) foregoing incentives. If the Approved Vendor selects to forgo incentives, then Project 8 (highlighted in yellow) would be selected.

If any lower-ranked projects have an incentive value less than the remaining funds in the 25% EJ Communities allocation, projects are randomly selected. In this example, there are no projects that fall under the remaining be available until June 30<sup>th</sup> of that program year.

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## General Project Selection

For those projects that are not in qualified ILSFA EJ communities, or are in qualified EJ communities but not selected as part of that sub-program's initial 25% allocation to EJ communities under the process described above, if the total capacity represents less than 75% of the available incentive budget for that sub-program, assuming project applications are otherwise qualified, all projects will be allocated incentives with contracts sent to the ICC for approval. Like the EJ Communities allocation process, on the next business day after the close of the 30-day window, project submissions will open again, with the remaining budget up to 75% of the sub-program being allocated to projects not in EJ communities (or EJ community projects after the 25% EJ community annual allocation is filled) on a first-come, first-served basis for the remainder of the program year.

If the total capacity of projects not in qualified EJ communities, or are in qualified EJ communities but not selected as part of that sub-program's initial 25% allocation to EJ communities under the process described above, submitted in the 30-day window represents more than 75% of the available incentive budget for that sub-program, the General Project Selection process is initiated for those projects. The General Project Selection Process is conducted in two stages: The first prioritizing project in qualified ILSFA low-income communities, the second stage prioritizing the remainder of the projects. In both stages, prioritization is done by scoring and weighting key project attributes and selecting the highest scoring projects first.

### Low-income Community Selection (Prioritization 2)

All projects that were not selected in the Prioritization 1 round but are in Environmental Justice communities have their score reset to zero. If the percentage of total incentive value of projects in qualified ILSFA low-income communities is less than 25% of the total sub-program budget, all projects will be selected. If the value of incentives exceeds 25%, scoring will then occur as indicated in Table 3. Note that for the Low-income Communities prioritization, there is no Low-income attribute to score. This is because all projects eligible to be in this prioritization round must meet this requirement. Projects that are not in LI Communities will be held for the next selection round. The scores assigned for the geographic or building size attributes for the Low-income Communities (Table 6) are based on the proportion of projects only under consideration in that round and not the total portfolio of submitted projects.

Like the first prioritization, projects will be selected in order of greatest points to lowest until 25% of the budget target has been reached. Projects will be sorted into groups of like scores (for example, all projects with a score of 4), with all projects in that group being selected. If the total incentive value of any group brings the cumulative total beyond 25%, individual projects whose incentive value is less than the remaining unallocated funds will be randomly selected from that group until 25% is reached, but not exceeded. Any remaining projects in qualified Low-income Communities will be put back into the general pool and will advance to *Prioritization 3: General Selection*.

**TABLE 6. SCORING RUBRIC FOR LOW-INCOME COMMUNITIES SELECTION: NON-PROFIT/PUBLIC FACILITIES PROJECTS**

<b>Prioritization 2: Low-income Communities (assessing total incentive value of projects in qualified Low-income Communities)</b>		
<b>Attribute:</b>	<b>Definition:</b>	<b>Score:</b>
EJ Community	Located within a qualifying ILSFA EJ community	1
MWBE	Approved Vendor or Seller registered with state, county or local government as MWBE	1
Group A	Ameren Illinois, MidAmerican, Mt. Carmel, Rural Electric Cooperatives and Municipal Utilities located in MISO	If total incentive value of projects for this attribute is: 0-25%=2, 26-50%=1, 51-75%=0.5, >75%=0
Group B	ComEd, and Rural Electric Cooperatives and Municipal Utilities located in PJM	If total incentive value of projects for this attribute is: 0-25%=2, 26-50%=1, 51-75%=0.5, >75%=0
System size </= 100kW	Qualifying community solar property is less than or equal to 250kW	If total incentive value of projects for this attribute is: 0-25%=2, 26-50%=1, 51-75%=0.5, >75%=0
System size > 100kW	Qualifying community solar property is greater than 250kW	If total incentive value of projects for this attribute is: 0-25%=2, 26-50%=1, 51-75%=0.5, >75%=0
Entity Type: Non-profit	Qualifying project is on a non-profit	If total incentive value of projects for this attribute is: 0-25%=2, 26-50%=1, 51-75%=0.5, >75%=0
Entity Type: Public facility	Qualifying project is on a public facility	If total incentive value of projects for this attribute is: 0-25%=2, 26-50%=1, 51-75%=0.5, >75%=0
<b>Total possible score:</b>		<b>8</b>

## General Selection (Prioritization 3)

If the value of remaining unselected (and otherwise qualified) projects does not exceed the remaining unallocated annual capacity of the sub-program (after allocating 25% for Environmental Justice communities and up to 25% for Low-income communities), all of

the remaining projects can be selected for the sub-program. If not, the General Selection protocol will be used to select projects for the remaining unallocated annual capacity of the sub-program. All projects that may have scores from the previous Environmental Justice or Low-income Community selections are reset to zero. Projects will then be given one point for each of the following attributes: *MWBE Vendor, EJ, LI* (and if a community solar project, *100% subscriber owned* and *NP/PF anchor*). This will result in scores lower than seen in the previous two rounds as points are not being rewarded for attributes such as size or group.

For each sub-program, the Administrator will evaluate what proportion of the total sub-program capacity, looking solely at projects already selected up to this point, fall into the below attributes:

<b>Non-profit/Public Facilities</b>	<b>Community Solar</b>	<b>Distributed Generation</b>
Group (A vs B)	Group (A vs B)	Group (A vs B)
Type (NP vs PF)	Project Size (250kW)	Units (1-4 vs 5+)
Project size (100kW)		

For each sub-program, if the total amount of incentives already chosen within a category of the first attribute in the chart above represents less than 30% of the total capacity for the sub-program, projects will be chosen from the underrepresented category until 30% of total sub-program capacity is reached for that category. For example, if after the EJ and LI selections, only 20% of NP/PF projects are in Group A, regardless of if projects in Group B have higher scores, Group A projects will be selected in order of highest score to lowest score until they represent 30% of the overall sub-program capacity. The same process will be repeated for the 2nd attribute (for NP/PF, the type of project). After projects have been selected in effort to balance the portfolio, projects will be chosen based on the highest score until there are no funds available.

If at any point, in the above process, there is a “tie” for scores that are being chosen, a project will be randomly selected. In this instance, if the project is larger than the incentive allows, the Approved Vendor for the randomly selected project has the option of 1) reducing the project size to align with the remaining budget, 2) accepting a reduced payment of the remaining amount, or 3) forgoing incentives. If the Approved Vendor selects to forgo incentives, another project will be randomly selected.

# Appendix A. Scoring Charts by Sub-program

Table 1. Distributed Generation

<b>Prioritization 1: EJ Communities (assessing total incentive value of qualifying projects within this bucket)</b>		
<b>Attribute:</b>	<b>Definition:</b>	<b>Score:</b>
Low-income Community	Located within a qualifying ILSFA low-income community	1
MWBE	Approved Vendor or Seller registered with state, county or local government as MWBE	1
Group A	Ameren Illinois, MidAmerican, Mt. Carmel, Rural Electric Cooperatives and Municipal Utilities located in MISO	If total incentive value of projects for this attribute is: 0-25%=2, 26-50%=1, 51-75%=0.5, >75%=0
Group B	ComEd, and Rural Electric Cooperatives and Municipal Utilities located in PJM	If total incentive value of projects for this attribute is: 0-25%=2, 26-50%=1, 51-75%=0.5, >75%=0
1 to 4 unit	Qualifying DG property with 1 to 4 units	If total incentive value of projects for this attribute is: 0-25%=2, 26-50%=1, 51-75%=0.5, >75%=0
5+ unit	Qualifying DG property with 5+ units	If total incentive value of projects for this attribute is: 0-25%=2, 26-50%=1, 51-75%=0.5, >75%=0
<b>Total possible score:</b>		<b>6</b>

<b>Prioritization 2: Low-income Communities</b> (assessing total incentive value of qualifying projects within this bucket)		
<b>Attribute:</b>	<b>Definition:</b>	<b>Score:</b>
Group A	Ameren Illinois, MidAmerican, Mt. Carmel, Rural Electric Cooperatives and Municipal Utilities located in MISO	If total incentive value of projects for this attribute is: 0-25%=2, 26-50%=1, 51-75%=0.5, >75%=0
Group B	ComEd, and Rural Electric Cooperatives and Municipal Utilities located in PJM	If total incentive value of projects for this attribute is: 0-25%=2, 26-50%=1, 51-75%=0.5, >75%=0
1 to 4 unit	Qualifying DG property with 1 to 4 units	If total incentive value of projects for this attribute is: 0-25%=2, 26-50%=1, 51-75%=0.5, >75%=0
5+ unit	Qualifying DG property with 5+ units	If total incentive value of projects for this attribute is: 0-25%=2, 26-50%=1, 51-75%=0.5, >75%=0
EJ Community	Located within a qualifying ILSFA environmental justice community	1
MWBE	Approved Vendor or Seller registered with state, county or local government as MWBE	1
<b>Total possible score:</b>		<b>6</b>

<b>Prioritization 3: Project Diversity</b>		
<b>Attribute:</b>	<b>Definition:</b>	<b>Score:</b>
EJ Community	Located within a qualifying ILSFA environmental justice community	1
Low-income Community	Located within a qualifying ILSFA low-income community	1
MWBE	Approved Vendor or Seller registered with state, county or local government as MWBE	1
If the cumulative incentive value for entire portfolio currently has <30% of projects in Group A or B, select projects in underrepresented category until 30% is reached.		
If the cumulative incentive value for entire portfolio, after balancing on group, has <30% of 1-4 unit or 5+ projects, select projects in underrepresented category until 30% is reached.		
<b>Total possible score:</b>		<b>3</b>

## Table 2. Community Solar

<b>Prioritization 1: EJ Communities (assessing total incentive value of qualifying projects within this bucket)</b>		
<b>Attribute:</b>	<b>Definition:</b>	<b>Score:</b>
Low-income Community	Located within a qualifying ILSFA low-income community	1
MWBE	Approved Vendor or Seller registered with state, county or local government as MWBE	1
100% Subscriber Owned	Project is/will be 100% low-income subscriber owned	1
Anchor Type	Anchor is a non-profit or public facility	1
Group A	Ameren Illinois, MidAmerican, Mt. Carmel, Rural Electric Cooperatives and Municipal Utilities located in MISO	If total incentive value of projects for this attribute is: 0-25%=2, 26-50%=1, 51-75%=0.5, >75%=0
Group B	ComEd, and Rural Electric Cooperatives and Municipal Utilities located in PJM	If total incentive value of projects for this attribute is: 0-25%=2, 26-50%=1, 51-75%=0.5, >75%=0
System size <= 250kW	Qualifying community solar property is less than or equal to 250kW	If total incentive value of projects for this attribute is: 0-25%=2, 26-50%=1, 51-75%=0.5, >75%=0
System size > 250kW	Qualifying community solar property is greater than 250kW	If total incentive value of projects for this attribute is: 0-25%=2, 26-50%=1, 51-75%=0.5, >75%=0
<b>Total possible score:</b>		<b>8</b>

<b>Prioritization 2: Low-income Communities</b> (assessing total incentive value of qualifying projects within this bucket)		
<b>Attribute:</b>	<b>Definition:</b>	<b>Score:</b>
MWBE	Approved Vendor or Seller registered with state, county or local government as MWBE	1
100% Subscriber Owned	Project is/will be 100% low-income subscriber owned	1
Anchor Type	Anchor is a non-profit or public facility	1
EJ Community	Located within a qualifying ILSFA environmental justice community	1
Group A	Ameren Illinois, MidAmerican, Mt. Carmel, Rural Electric Cooperatives and Municipal Utilities located in MISO	If total incentive value of projects for this attribute is: 0-25%=2, 26-50%=1, 51-75%=0.5, >75%=0
Group B	ComEd, and Rural Electric Cooperatives and Municipal Utilities located in PJM	If total incentive value of projects for this attribute is: 0-25%=2, 26-50%=1, 51-75%=0.5, >75%=0
System size <= 250kW	Qualifying community solar property is less than or equal to 250kW	If total incentive value of projects for this attribute is: 0-25%=2, 26-50%=1, 51-75%=0.5, >75%=0
System size > 250kW	Qualifying community solar property is greater than 250kW	If total incentive value of projects for this attribute is: 0-25%=2, 26-50%=1, 51-75%=0.5, >75%=0
<b>Total possible score:</b>		<b>8</b>

**Prioritization 3: Project Diversity**



<b>Attribute:</b>	<b>Definition:</b>	<b>Score:</b>
EJ Community	Located within a qualifying ILSFA environmental justice community	1
Low-income Community	Located within a qualifying ILSFA low-income community	1
MWBE	Approved Vendor or Seller registered with state, county or local government as MWBE	1
100% Subscriber Owned	Project is/will be 100% low-income subscriber owned	1
Anchor Type	Anchor is a non-profit or public facility	1
<p>If the cumulative incentive value for entire portfolio currently has &lt;30% of projects in Group A or B, select projects in underrepresented category until 30% is reached.</p>		
<p>If the cumulative incentive value for entire portfolio, after balancing on group, has &lt;30% below or above the 250kW threshold, select projects in underrepresented category until 30% is reached.</p>		
<b>Total possible score:</b>		<b>5</b>

### Table 3. Non-Profit/Public Facilities

<b>Prioritization 1: EJ Communities (assessing total incentive value of qualifying projects within this bucket)</b>		
<b>Attribute:</b>	<b>Definition:</b>	<b>Score:</b>
Low-income Community	Located within a qualifying ILSFA low-income community	1
MWBE	Approved Vendor or Seller registered with state, county or local government as MWBE	1
Group A	Ameren Illinois, MidAmerican, Mt. Carmel, Rural Electric Cooperatives and Municipal Utilities located in MISO	If total incentive value of projects for this attribute is: 0-25%=2, 26-50%=1, 51-75%=0.5, >75%=0
Group B	ComEd, and Rural Electric Cooperatives and Municipal Utilities located in PJM	If total incentive value of projects for this attribute is: 0-25%=2, 26-50%=1, 51-75%=0.5, >75%=0
Entity Type: Non-profit	Qualifying project is on a non-profit	If total incentive value of projects for this attribute is: 0-25%=2, 26-50%=1, 51-75%=0.5, >75%=0
Entity Type: Public facility	Qualifying project is on a public facility	If total incentive value of projects for this attribute is: 0-25%=2, 26-50%=1, 51-75%=0.5, >75%=0
System size <=/ 100kW	Qualifying NP/PF project is less than or equal to 100kW	If total incentive value of projects for this attribute is: 0-25%=2, 26-50%=1, 51-75%=0.5, >75%=0
System size > 100kW	Qualifying NP/PF project is greater than 100kW	If total incentive value of projects for this attribute is: 0-25%=2, 26-50%=1, 51-75%=0.5, >75%=0
<b>Total possible score:</b>		<b>8</b>

<b>Prioritization 2: Low-income Communities</b> (assessing total incentive value of qualifying projects within this bucket)		
<b>Attribute:</b>	<b>Definition:</b>	<b>Score:</b>
MWBE	Approved Vendor or Seller registered with state, county or local government as MWBE	1
EJ Community	Located within a qualifying ILSFA environmental justice community	1
Group A	Ameren Illinois, MidAmerican, Mt. Carmel, Rural Electric Cooperatives and Municipal Utilities located in MISO	If total incentive value of projects for this attribute is: 0-25%=2, 26-50%=1, 51-75%=0.5, >75%=0
Group B	ComEd, and Rural Electric Cooperatives and Municipal Utilities located in PJM	If total incentive value of projects for this attribute is: 0-25%=2, 26-50%=1, 51-75%=0.5, >75%=0
Entity Type: Non-profit	Qualifying project is on a non-profit	If total incentive value of projects for this attribute is: 0-25%=2, 26-50%=1, 51-75%=0.5, >75%=0
Entity Type: Public facility	Qualifying project is on a public facility	If total incentive value of projects for this attribute is: 0-25%=2, 26-50%=1, 51-75%=0.5, >75%=0
System size <= 100kW	Qualifying NP/PF project is less than or equal to 100kW	If total incentive value of projects for this attribute is: 0-25%=2, 26-50%=1, 51-75%=0.5, >75%=0
System size > 100kW	Qualifying NP/PF project is greater than 100kW	If total incentive value of projects for this attribute is: 0-25%=2, 26-50%=1, 51-75%=0.5, >75%=0
<b>Total possible score:</b>		<b>8</b>

<b>Total possible score:</b>		
<b>Attribute:</b>	<b>Definition:</b>	<b>Score:</b>
EJ Community	Located within a qualifying ILSFA environmental justice community	1
Low-income Community	Located within a qualifying ILSFA low-income community	1
MWBE	Approved Vendor or Seller registered with state, county or local government as MWBE	1
If the cumulative incentive value for entire portfolio currently has <30% of projects in Group A or B, select projects in underrepresented group until 30% is reached.		
If the cumulative incentive value for entire portfolio, after balancing on group, has <30% of projects on NP or PF, select projects in underrepresented category until 30% is reached.		
If the cumulative incentive value for entire portfolio, after balancing on project type, has <30% below or above the 100kW threshold, select projects in underrepresented category until 30% is reached.		
<b>Total possible score:</b>		<b>3</b>