

Deep Dive for Non-Profit and Public Facility Solar Project Disclosure Form

Purchase Project

Ameren Customer

Your Disclosure Form has a unique identification number. This helps Illinois Solar For All ("ILSFA") track each form. If you contact the Program Administrator with questions, they may ask you for your Disclosure Form ID number.

Contact Information

The customer information provides the address where the solar project will be installed.

The Approved Vendor is the entity that will submit an application for the solar project to participate in ILSFA. The Approved Vendor might also be the Project Seller and/ or Installer, or the Approved Vendor may work with other companies, called Designees, to do marketing, sales, installation, and other work.

The Project Seller is the entity that you sign a contract with to purchase the solar project. You may also need to sign a contract with the Approved Vendor agreeing to sell the Renewable Energy Credits ("RECs") generated by the solar project to the Approved Vendor. The Approved Vendor then sells the RECs to a utility in exchange for an incentive payment.

If the Project Seller has selected an installer at the time that they generate your Disclosure Form, the Disclosure Form will include the Project Installer's contact information. If the Project Seller has not yet selected an installer, they will list 3 different companies that might do the installation work.

🛃 🖯 Illinois Solar for All

Non-Profit and Public Facility Solar Project Disclosure Form Purchase

Illinois Solar for All ("ILSFA") is a state solar incentive program. An installer or other vendor is required to provide you with this disclosure form so that you have accurate information about the solar project, including its size, cost, operations, warranties, and financial benefits. More information about Illinois Solar for All is available at <u>IllinoisSFA.com</u>, and a guide to understanding your disclosure form is available at <u>IllinoisSFA.com</u>, and a guide to

This form is not a substitute for your contract. Carefully read your contract before signing. You may want to compare offers from multiple installers or Approved Vendors. You should take the time you need to shop around and fully understand the contract before signing.

If you are unable to resolve a complaint with your installer or Approved Vendor, you may contact the Illinois Solar for All Program Administrator by emailing <u>Info@illinoisSFA.com</u> or by calling (888) 970-ISFA (4732). If you have been subject to fraudulent or deceptive sales gracitices, the Consumer Protection Division of the Illinois Attorney General's office may also be able to help; call (800) 243-0618 or visit <u>illinoissattorneygeneral.gov/File-A-Complaint</u>.

Contact Information

Customer		Project Seller					
Name		Legal Name					
Project Address		Name used for Marketing					
Phone		Address					
Email							
Service Utility		Phone					
		Email					
Project Type							
Approved Vendor		Project Installer					
Approved Vendor Legal Name							
		Project Installer					One of
Legal Name Name used		Project Installer Legal Name Name used	Proj		ler - Your	Installer)ne of
Legal Name Name used for Marketing		Project Installer Legal Name Name used for Marketing	Proj	ect Instal	ler - Your		One of
Legal Name Name used for Marketing Address		Project Installer Legal Name Name used for Marketing Address	Proj the l #1	ect Instal	ler - Your)ne of

000000



Project Purchase Information and Costs

This section is very important, as it lays out the costs that you will pay for your solar project. This includes loan payments to finance the purchase of the solar project and any fees that will necessarily apply, such as maintenance fees.

These costs and fees are listed out separately and then totaled up.

There are 2 sections for fees in the Disclosure Form. One section lists "Payment or Fee."

The second section lists "Other fees that may apply" - this section is for fees that *might* apply, but are dependent on things that haven't happened yet. This includes things like late payment fees or returned check fees—in this example, if you do not make a late payment or bounce a check, you will not have to pay these fees.

Illinois Solar for All Incentive Payment

Your Approved Vendor will sell the Renewable Energy Credits ("RECs") generated by the solar project to a utility in exchange for an ILSFA incentive payment. The amount of the incentive payment is disclosed here. This incentive payment helps the Approved Vendor pass savings on to you.

Project Installation and Project Design Specifications

These sections give information about the solar project design and installation. Pay attention to the size of the project. If the project generates significantly more than your annual electric usage, make sure you understand why the project will be that large. For example, a larger project may make sense if you plan to switch from natural gas to electric heating and/or appliances, or if you plan to get an electric vehicle. In other situations, an oversized project may not make sense.

🚺 Illinois Solar for All

Project Purchase Information and Costs Your purchase of the solar project will be financed with a loan. The duration of your loan will be:

Payment or Fee	Amount	When Due	# of Payments	Amount
Loan payment to finance purchase	\$			\$
	\$			\$
	\$			\$
	\$			\$
Total amount paid, including purchase price and abo	ve fees, for du	I Iration of contract	I	\$

Other Fees That May Apply	When Applicable	

Illinois Solar for All Incentive Payment

Expected value of incentive payment that will be received by the project if accepted into Illinois Solar for All (acceptance not gua	\$	
Is the installation contract contingent upon selection for the Illi	nois Solar for All incentive?	
Project Installation		
Estimated start date of project installation		
Estimated completion date of project installation		

Project Design Specifications

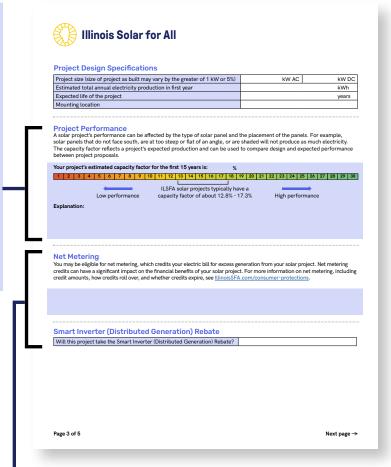
Project size (size of project as built may vary by the greater of 1 kW or 5%)	kW AC	kW DC
Estimated total annual electricity production in first year		kWh
Expected life of the project		years
Mounting location		



Project Performance

This section helps you understand how well the solar project will perform and whether it is sited properly for maximum performance. The range for "typical" ILSFA solar projects is calculated by using the "bell curve." The range for "typical" projects shown on your Disclosure Form reflects the middle 68% of projects (one standard deviation above and below the median). In other words, a "typical" project falls in between the 16th and the 84th percentile.

If the project has lower performance, make sure you understand why this is and whether you will still see the benefits you are expecting from the solar project. It may be that your property or building is not well-suited for solar. Note that projects in northern Illinois generally have lower performance than projects in southern Illinois because the sun's rays are less direct the further north a project is.



Net Metering and Smart Inverter (Distributed Generation) Rebate

The below information applies to customers whose net metering applications are <u>submitted and whose projects have permission to</u> <u>operate (PTO) granted PRIOR to January 1, 2025</u>. Net metering policies and rates change after January 1, 2025.

If you are a residential or small business customer in Ameren service territory, and are not taking the Distributed Generation Rebate, you will receive full retail rate net metering (also called 1:1 net metering). Net metering credits you for electricity that your solar project sends to the utility electric grid. If your solar project makes more electricity than you use, the electricity flows to the grid. On the other hand, if you use more electricity than your project is generating at any specific time, you will pull electricity from the grid.

Ameren will "net out" the extra electricity that your project sends to the grid against the electricity that you pull from the grid. Ameren will then only charge you supply, delivery, and other volumetric fees (fees that are based on kWh usage) on the netted amount of usage.

For example, if your solar project sends 400 kWh of extra electricity to the grid, and you use 500 kWh of electricity from the grid, Ameren will only charge you for using 100 kWh of electricity. (For electricity from your solar project that you directly use onsite, there are no utility charges or credits.)

Thinking about it another way, you will receive credits on your electricity bill for electricity that you send back to the grid which are valued at the same per kWh rate that you pay for electricity (that is, the full retail rate).



Net Metering and Smart Inverter (Distributed Generation) Rebate, Continued

If you overall send more electricity to the grid in a month than you pull from the grid, Ameren will not charge you any volumetric fees (fees that are based on kWh usage), and the extra net metering credits (in kWh) will "roll over" to the next month. You will still have other charges on your Ameren bill, such as the customer charge.

For **residential and small business customers** in Ameren territory that have not taken the DG Rebate, net metering credits expire annually. Customers can choose whether this happens in April or October. Generally, solar customers choose to re-set credits in April because it allows them to build up credits over the summer (when solar generates a lot of electricity) and then use up those built-up credits over the winter (when solar generates less electricity).

If you receive energy supply from an Alternative Retail Electric Supplier (ARES) but your electricity is delivered by Ameren, Ameren will provide net metering of the delivery charges and other volumetric charges (charges based on kWh usage) from Ameren. The ARES will be responsible for net meter crediting for supply and transmission charges. If you switch to a new electricity supplier, make sure to ask the new supplier if any accumulated net metering credits will be carried over and applied by the new supplier. Ameren will continue to apply your accumulated net metering credits (in kWh) to your delivery charges. Starting in November 2023, Ameren will calculate net metering credits regardless of supplier, so you will no longer lose credits if you switch suppliers.

Project Operations, Maintenance, Warranties, and Guarantees

All ILSFA contracts must include a full system warranty, as well as operations and maintenance guarantees for 15 years (20 years for public schools), at no additional cost to participants. Some sellers may offer longer warranties or guarantees. Some types of damage may not be covered; make sure you understand whether you are responsible for obtaining additional insurance coverage.

Project maintenance (operational upkee	p)
Project repairs (fixing malfunctioning pr	sject)
Varranties related to improper installa	ion
Nanufacturer's warranty for solar pane	s
Manufacturer's warranty for project inv	erter
Details of system performance warrant	
nsurance for loss or damage to the pro	ect
	project after the end of project life (typically 25 years). Unforeseen roof repairs or fully removed and reinstalled at your expense.
ay require that the project be partially You Move	w you the option to re-assign the loan or to pay off the loan early with no pre-
ay require that the project be partially F You Move you move, the Seller/Lender must alle yment penaltiles. Conditions for loan	or fully removed and reinstalled at your expense.

Illinois Solar for All



Value of Electricity and Savings Estimates

This section estimates the value of the electricity that the solar project will generate and your savings over the first year, and over 25 years.

To estimate the value of electricity that the solar project will generate:

- For Non-Profit and Public Facilities customers, this estimate takes the customer net metering electricity price in dollars per kWh and multiplies that by the estimated amount of electricity that the solar project is expected to generate.
- To estimate the value over 25 years, the calculation assumes that the value of electricity will increase by 0.5%, 1.7%, or 2.5% per year, and that the amount of electricity that the solar project generates will decrease by 0.5% per year. These estimates do not account for the time value of money. This means that value generated several years in the future is not discounted.

The Disclosure Form also shows your savings as a percentage of the value of energy generated by the solar project. This is calculated by dividing your estimated savings by the estimated value of electricity generated.

For Non-Profits and Public Facilities, ILSFA requires that your estimates of savings must be at least 50% of the value of the electricity generated in the first year and over the 25-year life of the project, unless you are also able to utilize the federal Investment Tax Credit, in which case your estimates of savings must be at least 65% of the value of electricity generated in the first year and over the 25-year life of the project.

Signature

Make sure that you fully understand your Disclosure Form and take the time to ask questions before signing.



Value of Electricity and Savings Estimates

Below are estimates of the dollar value of the electricity your solar project will generate in the first year and over the 25-year anticipated life of the project (how much less you will pay in electric bills). The form also provides estimated savings in year one and over the life of the project. These estimates are NOT a guarantee. For more information on savin estimates, visit <u>lllinoisSFA.com/consumer-protections</u>.

Your estimated savings must be at least 65% of the value of the electricity generated by your solar project for the first year and over 25 years.

Estimated Value of Electricity in Year 1	-	Total Costs in Year 1	=	Estimated Savings in Year 1			ercentage of the Value of Energy your Solar Project
\$	-	\$		\$			%
Assuming starting elect	tricity	price of \$	_	/kWh			
Over 25 Years							
Estimated Range for Va	alue of	Electricity Ger	ierat	ed by Your Pr	ojec	t	
Low estimate				Medium	esti	mate	High estimate
s				s			s
Assuming starting elect production decrease of				/kWh; ele	ctri	city price escalation r	rates of .5%, 1.7%, and 2.5%;
Estimated Value of Ele Years (Medium estimat		y over 25 -		otal Costs ver 25 Years	=	Estimated Savings over 25 Years	Savings as a Percentage of the Value of Energy Generated by your Solar Project
			Ś				

Additional Information from Project Seller / Approved Vendor

 Signature

 By signing this form, you certify that you received and read this form and had the opportunity to ask questions about it.

 Printed name

 Signature

 Date

Page 5 of 5



Glossary for NP/PF Solar Purchase

Alternative Retail Electric Supplier (ARES): Companies other than the default electric utility that sell electric supply. Customers may choose to purchase electricity supply from an ARES rather than the default utility. The utility will still deliver the electricity and generally will still bill for both supply and delivery.

Approved Vendor (AV): Solar contractor or developer that enrolls your solar project in the ILSFA program, and also sells the Renewable Energy Credits ("RECs") generated from solar projects to the utility in exchange for an ILSFA incentive payment.

Capacity Factor (CF): The ratio of actual energy generated by a power plant over a time period (usually a year) and the total energy that power plant could have generated over the same time period, if it was optimally sited and ran at full capacity 24 hours a day, 365 days a year. The capacity factor for solar projects may seem relatively low, because solar projects only generate electricity when the sun is shining.

Designee: Entities that have direct interaction with end use customers on behalf of an Approved Vendor. Designees may work as installers, marketing firms, lead generators, and/or sales organizations on behalf of an Approved Vendor. Designees must be registered with the Program.

Distributed Generation (DG): A system that generates electricity and is located on-site, behind a customer's meter, and used primarily to offset a single customer's load; it cannot exceed 2,000 kW AC in size. Distributed generation (also called on-site generation or decentralized generation) is a term describing the generation of electricity for use on-site, rather than transmitting energy over the electric grid from a large, centralized facility (such as a coal-fired power plant).

Distributed Generation Rebate: Under the Illinois Public Utilities Act (220 ILCS 5/16-107.6), ComEd and Ameren must both offer a rebate to customers who install distributed generation projects, including solar, that meet certain eligibility requirements, including being equipped with a smart inverter. ComEd refers to this as the Distributed Generation Rebate. More information from ComEd is available at https://www.comed.com/SmartEnergy/MyGreenPowerConnection/Pages/SolarRebates.aspx.

Federal Tax Credit: The federal government has a tax credit program for solar projects. Owners of residential solar projects may be eligible to deduct up to 30% of the cost of their solar project from their federal income taxes. The Department of Energy's Homeowner's Guide to the Federal Tax Credit for Solar Photovoltaics is available at https://www.energy.gov/eere/solar/homeowners-guide-federal-tax-credit-solar-photovoltaics. Note that some homeowners may not pay enough in federal income tax to be able to use the full value of the tax credit, but tax credits can be rolled over to use in a subsequent year. Consult a tax professional to discuss your circumstances.

Illinois Power Agency: State Agency that administers the procurement of renewable energy resources to meet Illinois' renewable energy goals, including renewable energy incentive programs like ILSFA.

Illinois Shines: A state program administered by the Illinois Power Agency that supports the development of new photovoltaic distributed generation systems and new photovoltaic community renewable generation projects in Illinois through the purchase of Renewable Energy Credits ("RECs").

Illinois Solar for All (ILSFA): A state program administered by the Illinois Power Agency that supports the development of new photovoltaic distributed generation and new community renewable generation projects that serve low- and middle-income households, and non-profits and public facilities that serve and are located in environmental justice communities or income-eligible communities.

Interconnection: The process of connecting a solar project to the electric grid, which requires approval from the utility that operates the electric grid. All ILSFA projects must be interconnected to the electric grid.

Kilowatt (kW): 1,000 watts of electrical power.

Kilowatt-hour (kWh): 1,000 watts of power used for one hour. Electrical energy consumption and production is measured in kWh. For example, if a 100-watt lightbulb is used for 10 hours, it will use 100 watts of electricity per hour, or 1000 watts over 10 hours. Over the 10-hour period, the lightbulb used 1 kWh.

Mechanic's lien waiver: A document, often provided to a customer upon completion of payment, that indicates that a contractor is waiving its right to file a mechanic's lien. A mechanic's lien is used by contractors to ensure that they are paid; the lien gives the contractor a security interest in the customer's property.



Glossary for NP/PF Solar Purchase, Continued

Net Metering: Metering and billing arrangement to compensate distributed energy generation (DG) system owners for generation that is exported to the utility grid.

Program Administrator: The entity responsible for running day-to-day operations of Illinois Solar for All, which is the non-profit Elevate.

Project Installer: The company that will complete the installation work for the solar project.

Project Seller: The company that enters into the installation / sales contract with the customer.

Renewable Energy Credits (RECs): The environmental attributes of 1 MWh of electricity generated by a renewable generator, such as a solar project. Note that 1 MWh = 1000 kW.

Smart Inverter Rebate: Under the Illinois Public Utilities Act (220 ILCS 5/16-107.6), ComEd and Ameren must both offer a rebate to customers who install distributed generation projects, including solar, that meet certain eligibility requirements, including being equipped with a smart inverter. Ameren sometimes refers to this as the Smart Inverter Rebate.