

Deep Dive for Non-Profit and Public Facility Solar Project Disclosure Form

Power Purchase Agreement Project

Ameren Customer With Utility Distributed Generation Rebate

Your Disclosure Form has a unique identification number. This helps Illinois Solar For All ("ILSFA") track each form. If you contact the Program Administrator with questions, they may ask you for your Disclosure Form ID number.

Contact Information

The customer information provides the address where the solar project will be installed.

The Approved Vendor is the entity that will submit an application for the solar project to participate in ILSFA. The Approved Vendor might also be the Project Owner and/or Installer, or the Approved Vendor may work with other companies, called Designees, to do marketing, sales, installation, and other work.

The Project Owner is the entity that you sign a contract with to buy the electricity from the solar project. You may also need to sign a contract with the Approved Vendor agreeing to sell the Renewable Energy Credits ("RECs") generated by the solar project to the Approved Vendor. The Approved Vendor then sells the RECs to a utility in exchange for an incentive payment.

If the Project Owner has selected an installer at the time that they generate your Disclosure Form, the Disclosure Form will include the Project Installer's contact information. If the Project Owner has not yet selected an installer, they will list 3 different companies that might do the installation work.

🕻 😫 Illinois Solar for All

Non-Profit and Public Facility Solar Project Disclosure Form

Power Purchase Agreement, With Utility Distributed Generation Rebate

Illinois Solar for All ("ILSFA") is a state solar incentive program. An installer or other vendor is required to provide you with this disclosure form so that you have accurate information about the solar project, including its size, cost, operations, warranties, and financial benefits. More information about Illinois Solar for All is available at <u>IllinoisSFA.com</u>, and a guide to understanding your disclosure form is available at <u>IllinoisSFA.com</u>, consumer-protections.

You are entering into a Power Purchase Agreement ("PPA") to buy electricity generated by a solar project installed on your property; another party will own that solar project. Carefully read your contract before signing. You may want to compare offers from multiple installers or Approved Vendors. You should take whatever time you need to shop around and to fully understand the contract before signing.

If you are unable to resolve a complaint with your installer or Approved Vendor, you may contact the Illinois Solar for All Program Administrator by emailing <u>info@illinoisFA.com</u> or by calling (B88) 970-ISFA (4732). If you have been subject to fraudulent or deceptive sales practices, the Consumer Protection Division of the Illinois Attorney General's office may also be able to help; call (800) 243-0618 or visit <u>illinoisattorneygeneral gov/File-A-Complaint</u>. **Contact Information**

Customer	Project Owner
Name	Legal Name
Project Address	Name used for Marketing
Phone	Address
Email	
ervice Utility	Phone
	Email
Project Type	
Approved Vendor	
Approved Vendor Legal Name Name used	Project Installer Legal Name Name used for Markeline
Approved Vendor Legal Name Name used for Marketing	Project Installer Legal Name Name used for Marketing Address the Following:

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Power Purchase Agreement ("PPA") Information

This section is very important, as it lays out the costs that you will pay for the electricity from the solar project. This includes the rate you will pay for electricity (which may increase over time), and any fees that will necessarily apply, such as maintenance fees.

These costs and fees are listed out separately and then totaled up. The cost for the PPA payments is an estimate because the actual costs will depend on how much electricity the solar project produces.

There are 2 sections for fees in the Disclosure Form. One section lists "Fees that will apply."

The second section lists "Other fees that may apply" - this section is for fees that *might* apply, but are dependent on things that haven't happened yet. This includes things like late payment fees or returned check fees—in this example, if you do not make a late payment or bounce a check, you will not have to pay these fees.

Illinois Solar for All Incentive Payment

Your Approved Vendor will sell the Renewable Energy Credits ("RECs") generated by the solar project to a utility in exchange for an ILSFA incentive payment. The amount of the incentive payment is disclosed here. This incentive payment helps the Approved Vendor pass savings on to you.

Length of contract							
Frequency of Payments							
Annual Escalation Rate							%
First Payment			Final Pay	ment			Estimated Total PPA Payments
Rate	\$	/kWh	Rate		\$ /kV		
When is the payment due?			When is t due?	When is the payment due?			\$
Fees that Will Apply		Amou	unt	When Due		Number of Payments	Total Amount
		s					\$
		\$					\$
		\$					\$
Total Amount Paid, Incl for Duration of PPA	uding PPA Payments	and Ab	ove Fees,	1		\$	
Other Fees That May Ap	oply	W	/hen Applie	cable			Amount
		-					
llinois Solar for A	II Incentive Pa	ymen	nt				
Expected value of incen the solar project if accept						or \$	
Is the PPA contingent up							



Project Installation and Project Design Specifications

These sections give information about the solar project design and installation. Pay attention to the size of the project. If the project generates significantly more than your annual electric usage, make sure you understand why the project will be that large. For example, a larger project may make sense if you plan to switch from natural gas to electric heating and/or appliances, or if you plan to get an electric vehicle. In other situations, an oversized project may not make sense.

Project Performance

This section helps you understand how well the solar project will perform and whether it is sited properly for maximum performance. The range for "typical" ILSFA solar projects is calculated by using the "bell curve." The range for "typical" projects shown on your Disclosure Form reflects the middle 68% of projects (one standard deviation above and below the median). In other words, a "typical" project falls in between the 16th and the 84th percentile.

If the project has lower performance, make sure you understand why this is and whether you will still see the benefits you are expecting from the solar project. It may be that your property or building is not well-suited for solar. Note that projects in northern Illinois generally have lower performance than projects in southern Illinois because the sun's rays are less direct the further north a project is.

Project Installation						
Estimated start date of project						
Estimated completion date of						
	urnish a mechanic's lien waiver					
Will project owner file a Unito filing statement?	rm Commercial Code-1 "fixture"					
Project Design Specif	ications					
Project size (size of project as	built may vary by the greater of 1	kW or 5%)	kW AC	kW [
Estimated total annual electri						
Expected life of the project	,			kWh years		
Mounting location				,		
The capacity factor reflects a p between project proposals.	outh, are at too steep or flat of an a roject's expected production and	can be used to comp				
Your project's estimated capac	ity factor for the first 15 years is:	%				
Low perform	8 9 10 11 12 13 14 15 1 LLSFA solar projects ance capacity factor of abo	typically have a	High performanc	27 28 29 e		
Low perform	 ILSFA solar projects 	typically have a				
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Explanation: Explanation: Net Metering You may be eligible for net meter credits can have a significant im including credit amounts, how of Smart Inverter (Distri	ILSFA solar projects ance capacity factor of abo ring, which credits your electric bi page on the financial benefits of your redits roll over, and whether credit	typically have a ut 12.8% - 17.3% Il for excess generati ar solar project. For s expire, see <u>l'linois</u>	High performanc	e ct. Net metering,		
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Low perform Explanation: Net Metering You may be eligible for net meter credits can have a significant im including credit amounts, how co Smart Inverter (Distri Will this project take the Smart An application will be submitte Your electric utility will provide For more information see IIIIIoo	ILSFA solar projects ance capacity factor of abo pring, which credits your electric bi pact on the financial benefits of you redits roll over, and whether credit buted Generation) Rebz t Inverter (Distributed Generation d for your project to receive the S an upfront lump-sun payment, b <u>SSFA com/consumer-protections</u> s	If for excess general if solar project. For s expire, see Illinois ite Rebate? and the Use the solar project is	High performanc	e ct. Net meter metering, tections.		
Low perform Explanation: Net Metering You may be eligible for net met credits can have a significant im including credit amounts, how of Smart Inverter (Distri Will this project take the Smai An application will be submitte Your electric utility will provide For more information see <u>lillion</u> Rebate amount	ILSFA solar projects ance capacity factor of abo pring, which credits your electric bi pact on the financial benefits of you redits roll over, and whether credit buted Generation) Rebz t Inverter (Distributed Generation d for your project to receive the S an upfront lump-sun payment, b <u>SSFA com/consumer-protections</u> s	If for excess general if solar project. For s expire, see Illinois ite Rebate? and the Use the solar project is	High performanc	e e ct. Net meter metering, tections.		

Net Metering and Smart Inverter (Distributed Generation) Rebate

The below information applies to customers whose net metering applications are <u>submitted and whose projects have permission to</u> <u>operate (PTO) granted PRIOR to January 1, 2025.</u> Net metering policies and rates change after January 1, 2025.

Net metering credits you for electricity that your solar project sends to the utility electric grid. If your solar project makes more electricity than you use, the excess electricity flows to the grid. On the other hand, if you use more electricity than your project is generating at any point in time, you will pull electricity from the grid.

Ameren will "net out" the extra (excess) electricity that your project sends to the grid against the electricity that you pull from the grid. For example, if your solar project sends 400 kWh of extra electricity to the grid, and you use 500 kWh of electricity from the grid, your net usage would be 100 kWh.

If you are in Ameren's service territory, you are eligible for a smart inverter rebate on your solar project and/or energy storage device.



Net Metering and Smart Inverter (Distributed Generation) Rebate, Continued

When you receive the rebate, your net metering will be just on your energy supply and transmission charges. Ameren would charge you supply and transmission fees only on the netted amount of usage, but would charge you delivery fees and other volumetric fees (fees that are based on the kWh usage) on the total (or gross) amount of electricity that you draw from the electric grid.

The solar project can apply for a rebate from the utility. Solar projects for residential and small commercial customers receive \$300/kW for installed solar project capacity and \$300/kWh for nameplate capacity for associated energy storage (commonly referred to as "batteries"). If the solar project takes the rebate for generation (regardless of whether you also take the energy storage rebate), you will only receive net metering for your electricity supply and transmission fees (rather than full retail rate net metering). If you take the generation rebate, your net meter credits will no longer expire annually.

Make sure you understand who keeps the rebate - you or someone else.

If you're a residential or small non-residential customer, and you take a rebate for the storage device, be aware that you and the successor customers at your location will be required to permanently take either supply service under an hourly rate schedule, or participate in Ameren's demand response program.

Project Operations, Maintenance, Warranties, and Guarantees

All ILSFA contracts must include a full system warranty, as well as operations and maintenance guarantees for 15 years (20 years for public schools), at no additional cost to participants. Some sellers may offer longer warranties or guarantees. Some types of damage may not be covered; make sure you understand whether you are responsible for obtaining additional insurance coverage.

Project maintenance (operational upkeep)	
Project repairs (fixing malfunctioning project)	
Warranties related to improper installation	
Manufacturer's warranty for solar panels	
Manufacturer's warranty for project inverter	
Insurance for loss or damage to the project	

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Value of Electricity and Savings Estimates

This section estimates the value of the electricity that the solar project will generate and your savings over the first year, and over the duration of your PPA.

To estimate the value of electricity that the solar project will generate:

- For Non-Profit and Public Facilities customers, this
 estimate takes the customer net metering electricity
 price in dollars per kWh and multiplies that by the
 estimated amount of electricity that the solar project is
 expected to generate.
- To estimate the value over the duration of your PPA, the calculation assumes that the value of electricity will increase by 0.5%, 1.7%, or 2.5% per year, and that the amount of electricity that the solar project generates will decrease by 0.5% per year. These estimates do not account for the time value of money. This means that value generated several years in the future is not discounted.

The Disclosure Form also shows your savings as a percentage of the value of energy generated by the solar project. This is calculated by dividing your estimated savings by the estimated value of electricity generated.

For Non-Profits and Public Facilities, ILSFA requires that your estimates of savings must be at least 50% of the value of the electricity generated in the first year and over the duration of your PPA, unless you are also able to utilize the federal Investment Tax Credit, in which case your estimates of savings must be at least 65% of the value of electricity generated in the first year and over the duration of your PPA.

Signature

Make sure that you fully understand your Disclosure Form and take the time to ask questions before signing.



Value of Electricity and Savings Estimates

Below are estimates of the dollar value of the electricity your solar project will generate in the first year and over the duration of the PPA (how much less you will pay in electric bills). The form also provides estimated savings in year one and over the duration of the PPA. **These estimates are NOT a guarantee**. For more information on savings estimates, visit <u>lilinoisSFA com/consumer-protections</u>.

Your estimated savings must be at least 65% of the value of the electricity generated by your solar project for the first year and over 25 years.

Smart Inverter Rebate	+	Estimated Value of - Electricity in Year 1		tal Costs Year 1		Estimated Savings in Year 1		a Percentage of the Value of herated by Your Solar Project		
\$	+	\$ -	\$		=	s		%		
Assuming s	tarting	electricity price of \$		/kV	Vh					
Over the Du	ration	of Your PPA								
Estimated	Range I	For Value Of Electricity (Gener	rated By Y	our	Project				
Low estimate				Medium_estimate				High estimate		
s				s				s		
production	decrea	electricity price of \$ se of .5% per year						tes of .5%, 1.7%, and 2.5%;		
Smart Inverter Rebate	+	Estimated Value of Electricity Over Duration of Agreement (Medium Estimate)	n	 Total Co Duratio Agreem 	n of		Estimated Savings Over Duration of Agreement	Savings As aA Percentage of The Value of Energy Generated by Your Solar Project		
	+	\$	·	- \$		=				
\$								%		
								~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~		

Signature

By signing this form, you certify that you received and read this form and had the opportunity to ask questions about it.

Printed nam Signature

Date

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# **Glossary for NP/PF Solar PPA**

Alternative Retail Electric Supplier (ARES): Companies other than the default electric utility that sell electric supply. Customers may choose to purchase electricity supply from an ARES rather than the default utility. The utility will still deliver the electricity and generally will still bill for both supply and delivery.

**Approved Vendor (AV):** Solar contractor or developer that enrolls your solar project in the ILSFA program, and also sells the Renewable Energy Credits ("RECs") generated from solar projects to the utility in exchange for an ILSFA incentive payment.

**Capacity Factor (CF):** The ratio of actual energy generated by a power plant over a time period (usually a year) and the total energy that power plant could have generated over the same time period, if it was optimally sited and ran at full capacity 24 hours a day, 365 days a year. The capacity factor for solar projects may seem relatively low, because solar projects only generate electricity when the sun is shining.

**Designee:** Entities that have direct interaction with end use customers on behalf of an Approved Vendor. Designees may work as installers, marketing firms, lead generators, and/or sales organizations on behalf of an Approved Vendor. Designees must be registered with the Program.

**Distributed Generation (DG):** An system that generates electricity and is located on-site, behind a customer's meter, and used primarily to offset a single customer's load; it cannot exceed 2,000 kW AC in size. Distributed generation (also called on-site generation or decentralized generation) is a term describing the generation of electricity for use on-site, rather than transmitting energy over the electric grid from a large, centralized facility (such as a coal-fired power plant).

**Distributed Generation Rebate:** Under the Illinois Public Utilities Act (220 ILCS 5/16-107.6), ComEd and Ameren must both offer a rebate to customers who install distributed generation projects, including solar, that meet certain eligibility requirements, including being equipped with a smart inverter. ComEd refers to this as the Distributed Generation Rebate. More information from ComEd is available at <a href="https://www.comed.com/SmartEnergy/MyGreenPowerConnection/Pages/SolarRebates.aspx">https://www.comed.com/SmartEnergy/MyGreenPowerConnection/Pages/SolarRebates.aspx</a>.

**Federal Tax Credit:** The federal government has a tax credit program for solar projects. Owners of residential solar projects may be eligible to deduct up to 30% of the cost of their solar project from their federal income taxes. The Department of Energy's Homeowner's Guide to the Federal Tax Credit for Solar Photovoltaics is available at <a href="https://www.energy.gov/eere/solar/homeowners-guide-federal-tax-credit-solar-photovoltaics">https://www.energy.gov/eere/solar/homeowners-guide-federal-tax-credit-solar-photovoltaics</a>. Note that some homeowners may not pay enough in federal income tax to be able to use the full value of the tax credit, but tax credits can be rolled over to use in a subsequent year. Consult a tax professional to discuss your circumstances.

**Illinois Power Agency:** State Agency that administers the procurement of renewable energy resources to meet Illinois' renewable energy goals, including renewable energy incentive programs like ILSFA.

**Illinois Shines:** A state program administered by the Illinois Power Agency that supports the development of new photovoltaic distributed generation systems and new photovoltaic community renewable generation projects in Illinois through the purchase of Renewable Energy Credits ("RECs").

Illinois Solar for All (ILSFA): A state program administered by the Illinois Power Agency that supports the development of new photovoltaic distributed generation and new community renewable generation projects that serve low- and middle-income households, and non-profits and public facilities that serve and are located in environmental justice communities or income-eligible communities.

**Interconnection:** The process of connecting a solar project to the electric grid, which requires approval from the utility that operates the electric grid. All ILSFA projects must be interconnected to the electric grid.

Kilowatt (kW): 1,000 watts of electrical power.

**Kilowatt-hour (kWh):** 1,000 watts of power used for one hour. Electrical energy consumption and production is measured in kWh. For example, if a 100-watt lightbulb is used for 10 hours, it will use 100 watts of electricity per hour, or 1000 watts over 10 hours. Over the 10-hour period, the lightbulb used 1 kWh.

**Mechanic's lien waiver:** A document, often provided to a customer upon completion of payment, that indicates that a contractor is waiving its right to file a mechanic's lien. A mechanic's lien is used by contractors to ensure that they are paid; the lien gives the contractor a security interest in the customer's property.



# Glossary for NP/PF Solar PPA , Continued

**Net Metering:** Metering and billing arrangement to compensate distributed energy generation (DG) system owners for generation that is exported to the utility grid.

Program Administrator: The entity responsible for running day-to-day operations of Illinois Solar for All, which is the non-profit Elevate.

Project Installer: The company that will complete the installation work for the solar project.

Project Owner: The company that owns the solar project and enters into the installation contract/PPA with the customer.

**Renewable Energy Credits (RECs):** The environmental attributes of 1 MWh of electricity generated by a renewable generator, such as a solar project. Note that 1 MWh = 1000 kW.

**Smart Inverter Rebate:** Under the Illinois Public Utilities Act (220 ILCS 5/16-107.6), ComEd and Ameren must both offer a rebate to customers who install distributed generation projects, including solar, that meet certain eligibility requirements, including being equipped with a smart inverter. Ameren sometimes refers to this as the Smart Inverter Rebate.